

**A Study of Alternative Wharfage Rates
For a Prospective LNG Project on La Quinta Channel**

For

Port of Corpus Christi Authority

By

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